

1999 ANNUAL REPORT
to
Utah Division of Oil, Gas and
Mining
for
DUGOUT CANYON MINE,
ACT/007/039;
SOLDIER CANYON MINE,
ACT/007/018; &
BANNING LOADOUT,
ACT/007/034

Canyon Fuel Company, LLC
Soldier / Dugout Canyon Mines
P.O. Box 1029
Wellington, Utah 84542

File in:

☐ Confidential

☐ Shelf

☒ Expandable

Refer to Record No. 0007 Date 03/15/2000

In C/ 007003/2000 Indemnity

For additional information Confidential

0007



Canyon Fuel Company, LLC
Soldier / Dugout Canyon Mines
P.O. Box 1029
Wellington, Utah 84542
435/637-6360 Fax: 435/637-0108

COPY

RECEIVED

MAR 20 2000

DIVISION OF
OIL, GAS AND MINING

March 15, 2000

Utah Coal Regulatory Program
Attn: Mary Ann Wright
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Submittal of the 1999 Annual Reports
Dugout Canyon Mine, ACT/007/033
Soldier Canyon Mine, ACT/007/018
Banning Loadout, ACT/007/034

Dear Ms. Wright:

Enclosed please find two copies of the 1999 annual reports for the Dugout Canyon Mine, Soldier Canyon Mine and Banning Loadout.

Should you have any questions concerning this submittal, please contact Dave Spillman at (435) 636-2872 or Chris Hansen at (435) 448-2669.

Sincerely,

David S. Spillman
for

R. W. Olsen
General Manager

enclosures

cc: Chris Hansen, Skyline
Central Files

File in:

C 0070039 2000

Refer to:

☐

Confidential

☐

Shelf

☒

Expandable

& Confidential

0315 2000

1999 ANNUAL REPORT

GENERAL INFORMATION

1. Permit Number	ACT/007/039
2. Mine Name	Dugout Canyon Mine
3. Permittee Name	Canyon Fuel Company, LLC
4. Operator Name (if other than Permittee)	
5. Permit Expiration Date	March 16, 2003
6. Company Representative, Title	Rick Olsen, General Manager
7. Phone Number	(435) 637-6360
8. Fax Number	(435) 637-0108
9. Mailing Address	Soldier Canyon/Dugout Canyon Mine
	P.O. Box 1029
	Wellington, UT 84542
10. Resident Agent, Title	C.T. Corporation Systems
Mailing Address	50 West Broadway
	Salt Lake City, UT 84104

IDENTIFICATION OF OTHER PERMITS

Identify other permits which are required in conjunction with mining and reclamation activities.

Permit Type	ID Number	Description	Expires on
1. MSHA Mine ID(s)	42-01890	Rock Canyon Seam (West Side)	NA
	42-01888	Gilson Seam (West Side)	NA
2. MSHA Impoundment(s)	NA		
3. NPDES/UPDES Permit(s) (water)	UTG040013	UPDES Permit for Dugout Canyon Mine	April 30, 2003
4. PSD (Air) Permit(s)	DAQE-001-1999	Air Quality Permit for the Dugout Canyon Mine	NA

1999 ANNUAL REPORT

CERTIFIED REPORTS

List the certified inspection reports as required by the rules and under the approved plan which must be periodically submitted to the Division. Specify whether the information is included as APPENDIX A to this Annual Report or currently ON FILE with the Division.

Certified Reports:	Reports Required?		INCLUDED or ON FILE w/DOGM?			Comments
	YES	NO	YES	NO	ON FILE	
1. Excess Spoil Piles		X		X		None present on site
2. Refuse Piles		X		X		
3. Impoundments	X		X			Quarterly Pond - Inspections (see Appendix - A)
4.						
5.						

REPORTING OF OTHER TECHNICAL DATA

List other technical data and information as required under the approved plan which must be periodically submitted to the Division. Specify whether the information is included as APPENDIX B to this Annual Report or currently ON FILE with the Division.

Technical Data:	Reports Required?		INCLUDED or ON FILE w/DOGM?			Comments
	YES	NO	YES	NO	ON FILE	
1. Climatological Data		X		X		
2. Subsidence Monitoring Data	X			X		No second mining has occurred in the mine, no subsidence has occurred.
3. Vegetation Monitoring Data		X		X		
4. Raptor Data	X		X			1999 Raptor Report included in Appendix B.
5. Soils Monitoring Data		X		X		
6. Water Monitoring Data	X				X	
First Quarter Report	X				X	
Second Quarter Report	X				X	
Third Quarter Report	X				X	
Fourth Quarter Report	X				X	
7. Geological/Geophysical Data		X		X		
8. Engineering Data		X		X		
9. Other Data						

LEGAL, FINANCIAL, COMPLIANCE AND RELATED INFORMATION

Changes in administration or corporate structure can often bring about necessary changes to information found in the mining and reclamation plan. The Division is requesting that each permittee review and update the legal, financial, compliance and related information in the plan as part of the Annual Report. Provide the Department of Commerce, Annual Report of Officers, or other equivalent information as necessary to ensure that the information provided in the plan is current. Provide any other changes as necessary regarding land ownership, lease acquisitions, legal results from appeals of violations, or other changes as necessary to update information required in the mining and reclamation plan. Include any certified financial statements, audits or worksheets which may be required to meet bonding requirements. Specify whether the information is currently ON FILE with the Division or included as APPENDIX C to this Annual Report.

Legal/Financial Data:	Report Required?		INCLUDED or ON FILE w/DOGM?			Comments
	YES	NO	YES	NO	ON FILE	
1. Department of Commerce, Annual Report of Officers		X			X	Current list of officers in Revised Chapter 1 of the M&RP
2. Other						

MINE MAPS

Copies of mine maps, current and up-to-date through at least December 31, 1999, are to be provided to the Division as APPENDIX D to this Annual Report in accordance with the requirements of R645-301-525.270. These map copies shall be made in accordance with 30 CFR 75.1200, as required by MSHA. Upon request, mine maps shall be kept confidential by the Division.

Map Number(s)	Map Title / Description	Confidential?
1999PROD.DWG	Rock Canyon Seam 1999 Mine Progress Map	Yes

OTHER INFORMATION

Please provide any comments or further information to be included as part of the Annual Report. Any other attachments are to be provided as APPENDIX E to this Annual Report.

Additional attachments to this report? X No ☐ Yes

APPENDIX A

Certified Reports

Excess Spoil Piles
Refuse Piles
Impoundments

as required under R645-301-514

CONTENTS

Quarterly Pond Inspections (Mine Sedimentation Pond)

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT			
Permit Number	ACT/007/039	Report Date	March 31, 1999
Mine Name	Dugout Canyon Mine		
Company Name	Canyon Fuel Company, LLC		
Impoundment Identification	Impoundment Name	Surface Facility Sedimentation Pond	
	Impoundment Number	N/A	
	UPDES Permit Number	UPDES Permit No. UTG040020	
	MSHA ID Number	N/A	
IMPOUNDMENT INSPECTION			
Inspection Date	March 19, 1999		
Inspected By	David G. Spillman		
Reason for Inspection (Annual, Quarterly or Other Periodic Inspection, Critical Installation, or Completion of Construction)		Quarterly Inspection	
<p>1. Describe any appearance of any instability, structural weakness, or any other hazardous condition.</p> <p>No indication of instability, structural weakness, or other hazardous conditions were observed during this inspection.</p>			
Required for an impoundment which functions as a SEDIMENTATION POND.	<p>2. Sediment storage capacity, including elevation of 60% and 100% sediment storage volumes, and, estimated average elevation of existing sediment.</p> <p>The Dugout Canyon Mine surface facility sedimentation pond was still under construction at the time of this inspection. The total pond construction appeared to be 90 to 95% complete. A professional land surveyor has been contracted to provide the as-built details of this pond upon completion. This information will be submitted as soon as it becomes available.</p>		
	<p>3. Principle and emergency spillway elevations.</p> <p>See item No. 2 above.</p>		

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT		
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4. **Field Information.** Provide current water elevation, whether pond is discharging, type and number of samples taken, monitoring/instrumentation information, inlet/outlet conditions, or other related activities associated with the pond including but not limited to sediment cleanout, pond decanting, embankment erosion/repairs, monitoring information, vegetation on outslopes of embankments, etc.

The water elevation at the time of the inspection was approximately one foot above the four inch decant valve.

A small erosional channel was beginning to form on the pond inslope, immediately adjacent to the facility access road. While construction in this area has not yet been completed, it is apparent that improvements to the proposed runoff control system can be made. Runoff control alternatives have been discussed with the DOGM inspector and a permit modification is being prepared to address concerns in this area.

5. **Field Evaluation.** Describe any changes in the geometry of the impounding structure, average and maximum depths and elevations of impounded water, estimated sediment or slurry volume and remaining storage capacity, estimated volume of water impounded, and any other aspect of the impounding structure affecting its stability or function which has occurred during the reporting period.

See item No. 2 on page one.

Qualification Statement	I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized under the direction of a Registered Professional Engineer to inspect the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.
	Signature: <u>David D. Spillman</u> Date: <u>3/31/99</u>

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT			
Permit Number	ACT/007/039	Report Date	June 14, 1999
Mine Name	Dugout Canyon Mine		
Company Name	Canyon Fuel Company, LLC		
Impoundment Identification	Impoundment Name	Surface Facility Sedimentation Pond	
	Impoundment Number	N/A	
	UPDES Permit Number	UPDES Permit No. UTG040020	
	MSHA ID Number	N/A	
IMPOUNDMENT INSPECTION			
Inspection Date	June 14, 1999		
Inspected By	David G. Spillman		
Reason for Inspection (Annual, Quarterly or Other Periodic Inspection, Critical Installation, or Completion of Construction)		Quarterly Inspection	
<p>1. Describe any appearance of any instability, structural weakness, or any other hazardous condition.</p> <p>No indication of instability, structural weakness, or other hazardous conditions were observed during this inspection.</p>			
Required for an impoundment which functions as a SEDIMENTATION POND.	<p>2. Sediment storage capacity, including elevation of 60% and 100% sediment storage volumes, and, estimated average elevation of existing sediment.</p> <p>The Dugout Canyon Mine surface facility sedimentation pond was still under construction at the time of this inspection. The pond appeared to be 99% constructed, with only a few minor details remaining to be completed. A professional land surveyor has been contracted to provide the as-built details of this pond upon completion. This information will be submitted as soon as it becomes available.</p>		
	<p>3. Principle and emergency spillway elevations.</p> <p>See item No. 2 above.</p>		

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT	
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4. **Field Information.** Provide current water elevation, whether pond is discharging, type and number of samples taken, monitoring/instrumentation information, inlet/outlet conditions, or other related activities associated with the pond including but not limited to sediment cleanout, pond decanting, embankment erosion/repairs, monitoring information, vegetation on outslopes of embankments, etc.

The water elevation at the time of the inspection was approximately 9 feet below the bottom edge of the oil skimmer (installed at the primary spillway).

Several small erosional channels were observed on the pond inslope, immediately adjacent to the facility access road. A permit modification was submitted to DOGM on May 28, 1999. This amendment addresses the proposed improvements to the final access road which will properly divert sheet flow into the pond.

5. **Field Evaluation.** Describe any changes in the geometry of the impounding structure, average and maximum depths and elevations of impounded water, estimated sediment or slurry volume and remaining storage capacity, estimated volume of water impounded, and any other aspect of the impounding structure affecting its stability or function which has occurred during the reporting period.

See item No. 2 on page one.

Qualification Statement	<p>I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized under the direction of a Registered Professional Engineer to inspect the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.</p> <p style="text-align: right;">Signature: <u>David G. Spillman</u> Date: <u>6/14/99</u></p>
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IMPOUNDMENT INSPECTION AND CERTIFIED REPORT			
Permit Number	ACT/007/039	Report Date	Sept. 13, 1999
Mine Name	Dugout Canyon Mine		
Company Name	Canyon Fuel Company, LLC		
Impoundment Identification	Impoundment Name	Surface Facility Sedimentation Pond	
	Impoundment Number	N/A	
	UPDES Permit Number	UPDES Permit No. UTG040020	
	MSHA ID Number	N/A	
IMPOUNDMENT INSPECTION			
Inspection Date	September 8, 1999		
Inspected By	David G. Spillman		
Reason for Inspection (Annual, Quarterly or Other Periodic Inspection, Critical Installation, or Completion of Construction)		Quarterly Inspection	
<p>1. Describe any appearance of any instability, structural weakness, or any other hazardous condition.</p> <p>No indication of instability, structural weakness, or other hazardous conditions were observed during this inspection.</p>			
Required for an impoundment which functions as a SEDIMENTATION POND.	<p>2. Sediment storage capacity, including elevation of 60% and 100% sediment storage volumes, and, estimated average elevation of existing sediment.</p> <p>The Dugout Canyon Mine surface facility sedimentation pond was still under construction at the time of this inspection. The pond appeared to be 99% constructed, with only a few minor details remaining to be completed. A professional land surveyor has been contracted to provide the as-built details of this pond upon completion. This information will be submitted as soon as it becomes available.</p>		
	<p>3. Principle and emergency spillway elevations.</p> <p>See item No. 2 above.</p>		

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT

4. **Field Information.** Provide current water elevation, whether pond is discharging, type and number of samples taken, monitoring/instrumentation information, inlet/outlet conditions, or other related activities associated with the pond including but not limited to sediment cleanout, pond decanting, embankment erosion/repairs, monitoring information, vegetation on outslopes of embankments, etc.

The water elevation at the time of the inspection was approximately 1 foot below the bottom edge of the oil skimmer (installed at the primary spillway).

Significant erosion has occurred to the pond inlet (ditch DD-7). This was due to a precipitation event on July 30th that exceeded the design requirements. Arrangements have been made to repair this area.

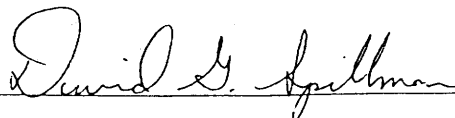
5. **Field Evaluation.** Describe any changes in the geometry of the impounding structure, average and maximum depths and elevations of impounded water, estimated sediment or slurry volume and remaining storage capacity, estimated volume of water impounded, and any other aspect of the impounding structure affecting its stability or function which has occurred during the reporting period.

See item No. 2 on page one.

Qualification Statement

I hereby certify that: I am experienced in the construction of impoundments; I am qualified and authorized under the direction of a Registered Professional Engineer to inspect the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Signature:



Date:

9/13/99

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT			
Permit Number	ACT/007/039	Report Date	Dec. 27, 1999
Mine Name	Dugout Canyon Mine		
Company Name	Canyon Fuel Company, LLC		
Impoundment Identification	Impoundment Name	Surface Facility Sedimentation Pond	
	Impoundment Number	N/A	
	UPDES Permit Number	UPDES Permit No. UTG040020	
	MSHA ID Number	N/A	
IMPOUNDMENT INSPECTION			
Inspection Date	November 29, 1999		
Inspected By	David G. Spillman		
Reason for Inspection (Annual, Quarterly or Other Periodic Inspection, Critical Installation, or Completion of Construction)		Annual Inspection	
<p>1. Describe any appearance of any instability, structural weakness, or any other hazardous condition.</p> <p>No indication of instability, structural weakness, or other hazardous conditions were observed during this inspection.</p>			
Required for an impoundment which functions as a SEDIMENTATION POND.	<p>2. Sediment storage capacity, including elevation of 60% and 100% sediment storage volumes, and, estimated average elevation of existing sediment.</p> <p>At the time of the inspection, two construction activities at the Dugout Canyon Mine surface facility sedimentation pond had recently been completed:</p> <p>(1) Excess sediment deposited during a 7/30/99 storm event was removed. This storm event substantially exceeded the ponds design parameters.</p> <p>(2) The emergency spillway had been lowered to establish the proper freeboard as designed.</p> <p>A professional land surveyor has been contracted to provide the as-built details of this pond. All necessary field work has been completed and as-built information will be submitted once the final report becomes available.</p>		
	<p>3. Principle and emergency spillway elevations.</p> <p>See item No. 2 above.</p>		

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT	
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1. **Field Information.** Provide current water elevation, whether pond is discharging, type and number of samples taken, monitoring/instrumentation information, inlet/outlet conditions, or other related activities associated with the pond including but not limited to sediment cleanout, pond decanting, embankment erosion/repairs, monitoring information, vegetation on outslopes of embankments, etc.

The water elevation at the time of the inspection was approximately 8 feet below the bottom edge of the oil skimmer (installed at the primary spillway).

Significant erosion had occurred to the pond inlet (ditch DD-7). This was due to a precipitation event on July 30th that exceeded the design requirements. At the time of the inspection, repairs to the pond inlet had been initiated and were nearly complete.

Excess sediment, deposited during the July 30th storm event, was also removed during November. Impounded water was discharged in accordance with the approved UPDES Permit to facilitate the sediment removal process.

5. **Field Evaluation.** Describe any changes in the geometry of the impounding structure, average and maximum depths and elevations of impounded water, estimated sediment or slurry volume and remaining storage capacity, estimated volume of water impounded, and any other aspect of the impounding structure affecting its stability or function which has occurred during the reporting period.

See item No. 2 on page one.

Qualification Statement	<p>I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized under the direction of a Registered Professional Engineer to inspect the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.</p> <p>Signature: _____ Date: _____</p>
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IMPOUNDMENT INSPECTION AND CERTIFIED REPORT		
CERTIFIED REPORT		
IMPOUNDMENT EVALUATION (If NO, explain under Comments)	YES	NO
1. Is impoundment designed and constructed in accordance with the approved plan?	X*	
2. Is impoundment free of instability, structural weakness, or any other hazardous condition?	X	
3. Has the impoundment met all applicable performance standards and effluent limitations from the previous date of inspection?		X**
COMMENTS AND OTHER INFORMATION		
<p>* The construction of the Dugout Canyon Mine sedimentation pond is believed to be in accordance with the approved plan. The as-built design details are currently being prepared by a professional land surveyor and will be submitted when available.</p> <p>** Effluent limitations were exceeded for total iron and suspended solids in November during sediment cleanout operations. This information was properly reported to, and acknowledged by, the Utah Division of Water Quality. Since the large volume of impounded sediment & water was attributed the July 30th event (which far exceeded design), no enforcement action was taken for this "one time occurrence".</p>		
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; width: 150px; margin: 0 auto;"> LICENSED PROFESSIONAL ENGINEER No. 151610 DAVID G. SPILLMAN STATE OF UTAH </div>	<p>I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself or under my direction and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability in accordance with the Utah R645 Coal Mining Rules.</p>	
<p>By: <u>David G. Spillman, Technical Services Manager</u> <small>(Full Name and Title)</small></p> <p>Signature: <u>David G. Spillman</u> Date: <u>12/27/94</u></p> <p>P.E. Number & State: <u>No. 151610, Utah</u></p>		

APPENDIX B

Reporting of Technical Data

including monitoring data, reports, maps, and other information
as required under the approved plan
or as required by the Division

in accordance with the requirements of R645-301-130 and R645-301-140.

CONTENTS

1999 Raptor Survey

*Confidential
File*

APPENDIX C

Legal, Financial, Compliance and Related Information

Annual Report of Officers
as submitted to the Utah Department of Commerce
and other changes in ownership and control information
as required under R645-301-110.

CONTENTS

Canyon Fuel Company, LLC

Status: Active
Formation: Delaware

Federal ID #: 87-0567183

Primary Address

CityPlace One
Suite 300
St. Louis, MO 63141

Registered Address

The Corporation Trust Company
Corporation Trust Center
1209 Orange Street
Wilmington, DE

DIRECTORS

Yuzo Hirono
Steven F. Leer
Robert W. Shanks
Akio Shigetomi

Title

Director
Director
Director
Director

OFFICERS

Richard D. Pick
John W. Eaves
James E. Florczak
William H. Rose
Rosemary L. Klein

Title

President, Chief Executive Officer and General Manager
Vice President - Marketing
Vice President - Finance
Assistant Secretary
Secretary

INCORPORATION/QUALIFICATIONS

Jurisdiction	Inc/Qual
Delaware	Formation

Tax ID No.**Duration**

Arch Coal, Inc.

Status: Active
 Incorporation: Delaware
 Entity Type: Corporation
 Federal ID #: 43-0921172

Primary Address

CityPlace One
 Suite 300
 St. Louis, MO 63141-7056

Registered Address

The Corporation Trust Company
 Corporation Trust Center
 1209 Orange Street
 Wilmington, DE 19801

Former Name (s)

Arch Mineral Corporation

From Date

June 20, 1969

Through Date

June 30, 1997

Comment: Changed name to Arch Coal, Inc. upon merger with Ashland Coal, Inc.

DIRECTORS

	Title
Philip W. Block	Director
James R. Boyd	Director
Paul W. Chellgren	Director
Thomas L. Feazell	Director
Robert L. Hintz	Director
Douglas H. Hunt	Director
Steven F. Leer	Director
James L. Parker	Director
A. Michael Perry	Director
J. Marvin Quin	Director
Theodore D. Sands	Director
Ignacio Dominguez Urquijo	Director

OFFICERS

	Title
James R. Boyd	Chairman of the Board
Steven F. Leer	President & Chief Executive Officer
Kenneth G. Woodring	Executive Vice President - Mining Operations
John W. Eaves	Senior Vice President - Marketing
C. Henry Besten, Jr.	Vice President - Strategic Marketing
Robert W. Shanks	Vice President - Operations
David B. Peugh	Vice President - Business Development
Terry O'Connor	Vice President - External Affairs
Larry R. Brown	Vice President & Chief Information Officer
William H. Rose	Vice President - Tax Planning
Bradley M. Allbritten	Vice President - Human Resources
Robert G. Jones	Vice President - Law, General Counsel and Assistant Secretary
James E. Florczak	Treasurer

John W. Lorson
Rosemary L. Klein
Charles David Steele

Controller
Secretary
Internal Auditor

DIRECT SUBSIDIARIES

Arch Australia Pty Limited
Arch Energy Resources, Inc.
Arch Reclamation Services, Inc.
Arch Western Acquisition Corporation
Ark Land Company
Allegheny Land Company
Apogee Coal Company
Arch Coal International, Ltd.
Arch Coal Sales Company, Inc.
Arch Coal Terminal, Inc.
Ashland Terminal, Inc.
Catenary Coal Holdings, Inc.
Coal-Mac, Inc.
Energy Development Co.
Mingo Logan Coal Company
Mountain Gem Land, Inc.
Mountain Mining, Inc.
Mountaineer Land Company
P. C. Holding, Inc.
Paint Creek Terminals, Inc.

Incorp/Formed in

New South Wales, Australia
Delaware
Delaware
Delaware
Delaware
Delaware
Delaware
Barbados
Delaware
Delaware
Delaware
Delaware
Delaware
Kentucky
Iowa
Delaware
West Virginia
Delaware
Delaware
Delaware
Delaware

INCORPORATION/QUALIFICATIONS

Jurisdiction	Inc/Qual
Delaware	Incorporation
Alabama	Qualification
Colorado	Qualification
Illinois	Qualification
Kentucky	Qualification
Missouri	Qualification
Montana	Qualification
New Mexico	Qualification
Virginia	Qualification
West Virginia	Qualification
Wyoming	Qualification